

**U.S. EPA REGION III
MECHANICAL INTEGRITY TEST RESULT
PRESSURE TEST**

COMPANY NAME PENNSYLVANIA GENERAL ENERGY
LEASE NAME MARTORIE C. YANITY
FACILITY ID PAS2D013B IND
WELL NUMBER #1025 (37-063-31807)
DATE JANUARY 19, 2016
ANNULUS OR TUBING STRING TESTED 4 1/2" x 2 3/8"
DEPTH PACKER OR BRIDGE PLUG SET 7500'
TIME 10:48 (BEGINNING) TIME 11:18 (END)
RECORDING DEVICE GAUGE CHART
INITIAL TEST PRESSURE 1949.2 - 1875
FINAL TEST PRESSURE 1941.8 - 1875

MULTIPLY THE INITIAL TEST PRESSURE BY .05 AND SUBTRACT FROM THE INITIAL TEST PRESSURE.

INITIAL TEST PRESSURE		<u>1949.2</u>
- INITIAL TEST PRESSURE X .05	-	<u>97.5</u>
RESULT	=	<u>1851.7</u>

THE WELL PASSES MECHANICAL INTEGRITY IF THE FINAL TEST PRESSURE EXCEEDS THE RESULT CALCULATED ABOVE

TEST RESULT: PASSED ☒ FAILED ☐

COMMENTS: 1250 PSI ON 2 3/8" TUBING DURING TEST

SIGNATURE OF COMPANY REPRESENTATIVE

SIGNATURE OF EPA REPRESENTATIVE

John F. [Signature]
Dag Rector



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION III
1650 Arch Street
Philadelphia, Pennsylvania 19103-2029

UNDERGROUND INJECTION CONTROL PROGRAM

NOTICE OF INSPECTION

DATE: JANUARY 19 2016 HOUR: 10:00
COMPANY NAME: PENNSYLVANIA ENERGY PA
ADDRESS: 120 MARKET ST.
WARREN, PA
INSPECTOR NAME: DAVID J. RECTENWALD
INSPECTOR TITLE: UIC INSPECTOR
INSPECTOR SIGNATURE: David Rectenwald

NOTICE OF INSPECTION IS HEREBY GIVEN ACCORDING TO SECTION 1445
(b)(1) OF THE SAFE DRINKING WATER ACT (42 U.S.C. § 300 f et seq.)

REASON FOR INSPECTION:

For the purpose of inspecting records, files, papers, processes, controls and facilities, and/or obtaining samples to determine whether the person subject to an applicable underground injection control program has acted or is acting in compliance with the Safe Drinking Water (SDWA) and the Resource Conservation and Recovery Acts (RCRA) and any applicable permit or rule.

Section 1445 (b)(1) of the SDWA and RCRA §3007 (a) are quoted on the reverse side of this form.



4996 South Elk River Road
Elkview, WV 25071
(304) 965-1562



Weatherford
WELLHEAD SYSTEMS
FIELD SERVICE ORDER

NO. 9348

JOURNEY MANAGEMENT NO. _____

CUSTOMER'S ORDER NO. _____

CUSTOMER PGE

DATE STARTED 1 19 16 0800
MONTH DAY YEAR HR/MIN

☒ AM
☐ PM

DATE FINISHED 1 19 16 1300
MONTH DAY YEAR HR/MIN

☐ AM
☒ PM

MAILING ADDRESS _____

JOB LOCATION YANITY 1025 INDIANA PA
FIELD/LEASE WELL # COUNTY STATE

CONTRACTOR _____ RIG # _____

CASING/ TUBING: SIZE _____	WEIGHT PER FT. _____	GRADE _____	LENGTH OF STRING _____	TOTAL WT. OF STRING _____	FINAL CUT _____
CSG/TBUG HANGER _____	LOAD ON HANGER _____	TYPE HEAD PACK OFF _____	TESTED TO _____	P.S.I. _____	MINUTES _____
EQUIPMENT DESCRIPTION _____					

WORK
PERFORMED DROVE TO LOCATION, MEET WITH COMPANY MAN. FILL OUT JSA, CHECK BACKSIDE
PRESSURE, OBSI. HOOKED UP TEST UNIT. LOW PRESSURE TEST @ 250 PSI FOR 10 MINS FROM
10:25AM TO 10:35AM, TEST GOOD, HIGH PRESSURE TEST @ 1950 PSI FOR 30 MINS FROM 10:48AM TO 11:18AM
TEST GOOD. PICK UP TOOLS DRIVE BACK TO SHOP

TECHNICIAN'S TIME AND MILEAGE					AMOUNT	
TOTAL HOURS <u>5</u>	HOURS N/C <u>0</u>	HOURS CHARGED <u>5</u>	@ <u>\$75.00</u> PER HOUR	<u>\$375</u>	<u>00</u>	
TOTAL MILES <u>60</u>	MILES N/C <u>0</u>	MILES CHARGED <u>60</u>	@ <u>\$2.50</u> PER MILE	<u>\$150</u>	<u>00</u>	
EQUIPMENT AND/OR SERVICES REQUIRED ON LOCATION						
ITEM	ITEM N/C	ITEM CHARGED				
ASSISTANT		@	PER			
LUBRICATOR		@	PER			
DRY RODS		@	PER			
BPV/TWO WAY		@	PER			
<u>TEST TRAILOR WITH GLYCOL</u>		<u>1 DAY</u>	@ <u>\$1000.00</u> PER DAY	<u>\$1000</u>	<u>00</u>	
		@	PER			
SUBTOTAL						
MATERIALS FURNISHED AT LOCATION BY TECHNICIAN						
QTY	DESCRIPTION			UNIT PRICE		

TECHNICIAN [Signature]

COMPANY OR CONTRACTOR [Signature]
CUSTOMER

GRAND TOTAL \$1525.00